**RENEWABLE PROJECTS FINANCED WITH**

**CLEAN RENEWABLE ENERGY BONDS (CREBs), by State**

**Alaska**

2006 ROUND

* Kodiak Electric Assoc.: $7 Million for 4.5-MW Wind project; Kodiak, AK (Completed)

2007 ROUND

* Kodiak Electric Assoc.: Additional $5 Million for 4.5-MW Wind project; Kodiak, AK (Completed)
* Alaska Village Electric Co-op: $1.75 Million for 300-kW Wind project; Gambell, AK (Completed)
* Alaska Village Electric Co-op: $1.5 Million for 200-kW Wind project; Savoonga, AK (Completed)
* Alaska Village Electric Co-op: $1.1 Million for 400-kW Wind project; Chevak, AK (Completed)
* Alaska Village Electric Co-op: $310 Thousand for 300-kW Wind project; Hooper Bay, AK (Completed)
* Alaska Village Electric Co-op: $310 Thousand for 300-kW Wind project; Hooper Bay, AK (Completed)

2009 ROUND

* Golden Valley Electric Assoc.: $93.3 Million for 24-MW Wind project; Healy, AK (Planned 2012)
* Kodiak Electric Assoc.: $25 Million for 4.5-MW Wind project; Kodiak, AK (Planned 2013)

2010 ROUND

* Kodiak Electric Assoc.: Additional $10 Million for 4.5-MW Wind project; Kodiak, AK (Planned 2013)
* Kotzebue Electric Assoc.: $10 million for a Wind and Energy Storage project; AK (Planned)

**Arizona**

2006 ROUND

* Sulphur Springs Valley EC: $11.5 Million for 984-kW Solar project; 41 public schools, Southeast AZ (Completed)

2009 ROUND

* Sulphur Springs Valley EC: $6 Million for 1-MW Solar project; Sonoita, AZ (Planned)

**Colorado**

2009 ROUND

* Delta-Montrose Elec. Assoc.: $28.3 Million for 6-MW Small Hydro project; Montrose, CO (Planned)

**Connecticut**

2006 ROUND

* Washington Electric Co-op (VT): $1.3 Million for 1.6-MW Landfill Gas project; Coventry, CT (Completed)

**Florida**

2007 ROUND

* Florida Keys Electric Co-op: $1 Million for 117.6-kW Solar project; Tavernier, FL (Completed)

**Georgia**

2006 ROUND

* Oglethorpe Power Corp.: $23.9 Million for 142-MW Pumped Hydro upgrade; Rome, GA (Completed)

2009 ROUND

* Oglethorpe Power Corp.: $100 Million for 100-MW Biomass project; Warren, GA (Planned 2014)

**Idaho**

2009 ROUND

* Fall River REC: $14.4 Million for 3.3-MW Small Hydro project; Chester, ID (Planned 2011)
* Kootenai Electric Co-op.: $7 Million for 3.2-MW Landfill Gas project; Coeur D’Alene, ID (Planned 2012)

**Illinois**

2006 ROUND

* Rural Electric Convenience Co-op: $1.5 Million for 1.65-MW Wind project; Springfield, IL (Completed)

2007 ROUND

* Adams Electric Co-op: $1.5 Million for 900-kW Wind project; Payson, IL (Completed)

2009 ROUND

* Adams Electric Co-op: $1.75 Million for 900-kW+ Wind project; Mt. Sterling, IL (Planned 2012)

**Indiana**

2006 ROUND

* Hoosier Energy REC: $6.3 Million for 2-MW Landfill Gas project; Borden, IN (Completed)
* Wabash Valley Power Assn.: $4.3 Million for 4-MW Landfill Gas project; Wyatt, IN (Completed)

2007 ROUND

* Wabash Valley Power Assn.: $4.5 Million for 3.2-MW Landfill Gas project; Danville, IN (Completed)

2009 ROUND

* Wabash Valley Power Assn.: $8.1 Million for 4.8-MW Landfill Gas project; Elkhart, IN (Completed)
* Wabash Valley Power Assn.: $8.1[[1]](#footnote-1) Million for 3.2-MW Landfill Gas project; Danville, IN (Planned 2011)
* Wabash Valley Power Assn.: $5.4 Million for 3.2-MW Landfill Gas project; Buffalo, IN (Planned 2012)
* Wabash Valley Power Assn.: $5 Million for 3.2-MW Anaerobic Digester project; Fair Oaks, IN (Planned 2012)

**Iowa**

2007 ROUND

* Iowa Lakes EC: $21.5 Million for 10.5-MW Wind project; Lakota, IA (Completed)
* Iowa Lakes EC: $21.5 Million for 10.5-MW Wind project; Superior, IA (Completed)

2010 ROUND

* Access Energy Co-op: $250 Thousand for a Solar project; Southeast IA (Planned)

**Kentucky**

2006 ROUND

* East Kentucky Power Co-op: $5.3 Million for 3.2-MW Landfill Gas project; Butler, KY (Completed)
* East Kentucky Power Co-op: $3.7 Million for 2.4-MW Landfill Gas project; Elizabethtown, KY (Completed)
* East Kentucky Power Co-op: $1.4 Million for 1.6-MW Landfill Gas project; Maysville, KY (Completed)
* East Kentucky Power Co-op: $121 Thousand for 800-kW Landfill Gas project; Lily, KY (Completed)

**Michigan**

2009 ROUND

* Hoosier Energy REC: $22.5 Million for 10.8-MW Biomass project; Wayne, MI (Planned)

**Minnesota**

2006 ROUND

* Federated REA: $2.6 Million for 2.1-MW Wind project; Alba Township, MN (Completed)
* Nobles Cooperative Electric: $2.6 Million for 2.1-MW Wind project; Welcome, MN (Completed)

**Montana**

2007 ROUND

* Flathead Electric Co-op: $3.5 Million for 1.6-MW Landfill Gas project; Kalispell, MT (Completed)

**New Mexico**

2006 ROUND

* Kit Carson Electric Co-op: $5 Million for 500-kW Solar project; Taos, NM (Completed)

**New York**

2006 ROUND

* Steuben REC: $4 Million for 1-MW Landfill Gas project; Walton, NY (Completed)

2007 ROUND

* Steuben REC: $4.6 Million for 3.2-MW Landfill Gas project; Bath, NY (Completed)

2009 ROUND

* Steuben REC: Additional $1.5 Million for 3.2-MW Landfill Gas project; Bath, NY (Completed)

**Oregon**

2006 ROUND

* Power Resources Corp.[[2]](#footnote-2): $5 Million for 3.2-MW Landfill Gas project; Corvallis, OR (Completed)

**Texas**

2007 ROUND

* East Texas Electric Corp.: $10.2 Million for 24-MW Hydro project; Livingston, TX (Planned 2012)

2009 ROUND

* East Texas Electric Corp.: Additional $25 Million for 24-MW Hydro project; Livingston, TX (Planned 2012)
* East Texas Electric Corp.: $40 Million for 50-MW Biomass project; Woodville, TX (Planned 2014)

2010 ROUND

* East Texas Electric Corp.: Additional $15 Million for 24-MW Hydro project; Livingston, TX (Planned 2012)
* East Texas Electric Corp.: Additional $15 Million for 50-MW Biomass project; Woodville, TX (Planned 2014)

1. WVPA decided to build only four 0.8-MW units rather than the originally planned six, so final costs should be around $5.4 million rather than the originally approved $8.1 (the balance of which will be returned) [↑](#footnote-ref-1)
2. The Coffin Butte Resource Project is managed and operated by PNGC Power [↑](#footnote-ref-2)